



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2015-16/DGM(SO)/EAC/02/14 ISSUE DATE 20.08.15
DUE DATE 28.08.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 29.06.2015 to 05.07.2015. (Week No.14/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-14/FY15-16 covering the period 29.06.15 to 05.07.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 29.06.2015 to 05.07.15(week No. 14/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 29.06.2015 to 05.07.2015(Week 14/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
22	82.644713	84.587080	1.942367	44.66985	41.20058	0.05445	1.52699	46.25129
23	84.690489	83.648276	-1.042213	-11.98907	-7.07853	5.80744	0.41530	-5.76633
24	84.287138	84.078260	-0.208878	-2.79943	-2.05891	1.79382	0.81298	-0.19263
25	86.634030	87.024859	0.390829	13.5421	12.24907	0.52192	0.09217	14.15619
26	88.988584	89.213016	0.224432	8.73428	8.73210	1.56188	0.02263	10.31879
27	86.833336	87.732470	0.899134	29.6806	27.81472	0.91874	1.77157	32.37091
28	85.469592	86.165591	0.695999	29.27301	29.86525	3.03525	2.59617	34.90443
	599.547882	602.449552	2.90167	111.11134	110.72428	13.69350	7.23781	132.04265

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 29.06.2015 to 05.07.15(week No. 14/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.09967	0.00000	3.37125	0.27158	2.69158	0.02501	2.98817
2	RPH	1.64247	0.00000	1.89560	0.25314	1.17333	0.01010	1.43656
3	G.T.STN.	0.00000	0.64927	0.67148	1.32075	1.86871	0.51031	3.69977
	IPGCL	4.74213	0.64927	5.93833	1.84547	5.73362	0.54541	8.12451
4	PRAGATI GT	2.54367	0.00000	1.82514	-0.71853	0.28362	0.26335	-0.17157
5	BAWANA	0.45356	0.00000	3.83027	3.37672	0.79815	3.23764	7.41251
	PPCL	2.99723	0.00000	5.65542	2.65819	1.08177	3.50099	7.24094
6	BTPS	0.00000	42.91964	12.05467	54.97432	-2.49132	0.00000	52.48299
7	BYPL	0.00000	115.92138	32.44653	148.36790	3.24932	26.10053	177.71775
8	BRPL	94.34111	0.00000	25.79416	-68.54695	43.86435	7.23102	-17.45158
9	NDPL	47.09948	0.00000	13.47792	-33.62157	19.45248	2.41792	-11.75118
10	NDMC	0.00000	9.90019	8.70113	18.60132	9.47839	7.71977	35.79948
11	MES	0.00000	5.90580	1.85818	7.76398	0.25298	1.47050	9.48745
	TOTAL	149.17996	175.29628	105.92633	132.04265	80.62158	48.98613	261.65036

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 29.06.2015 to 05.07.15(week No. 14/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	2.98817	2.98817
2	RPH	0.00000	1.43656	1.43656
3	G.T.STN.	0.00000	3.69977	3.69977
	IPGCL	0.00000	8.12451	8.12451
4	PRAGATI GT	0.17157	0.00000	-0.17157
5	Bawana	0.00000	7.41251	7.41251
	PPCL	0.17157	7.41251	7.24094
6	BTPS	0.00000	52.48299	52.48299
7	BYPL	0.00000	177.71775	177.71775
8	BRPL	17.45158	0.00000	-17.45158
9	NDPL	11.75118	0.00000	-11.75118
10	NDMC	0.00000	35.79948	35.79948
11	MES	0.00000	9.48745	9.48745
12	Regional Deviation NRPC	132.04265	0.00000	-132.04265
13	Pool balance due to additional Deviation	48.98613	0.00000	-48.98613
14	Pool balance due to capping of Generator & U/D Discom	80.62158	0.00000	-80.62158
	TOTAL	291.02469	291.02469	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 29.06.2015 to 05.07.15(week No. 14/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.86
(i) Actual drawal from the grid in MUs	602.449552
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.133475
(b) GT	11.541902
(c) Pargati	44.309772
(d) BTPS	57.593844
(e) Bawana	45.163586
Total	158.475629
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	760.925181
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	214.470911
(b) BRPL	315.622344
(c) BYPL	179.401598
(d) NDMC	39.079843
(e) MES	5.777637
(f) IP	0.011168
Total	754.363501
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.561681
(vi) Trans. Loss((v)*100/(iii)) in %	0.86

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 29.06.2015 to 05.07.15(week No. 14/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Jun-15	30.088647	30.114697	0.026050	3.745521	2.13755	1.96961	1.18516	5.29233
30-Jun-15	31.046267	30.317726	-0.728541	-10.807927	-11.17364	3.45030	0.10367	-7.61968
1-Jul-15	30.406214	30.012740	-0.393474	-3.731609	-5.86290	3.25622	0.02938	-2.57730
2-Jul-15	31.828996	30.961536	-0.867460	-10.936270	-12.77083	5.08850	0.00193	-7.68040
3-Jul-15	32.017437	31.592415	-0.425022	-5.823975	-6.13873	2.44219	0.00000	-3.69654
4-Jul-15	30.553959	30.357473	-0.196486	1.142677	-0.27229	1.77896	0.89100	2.39767
5-Jul-15	31.330869	31.114324	-0.216545	-1.235426	0.45928	1.46668	0.20678	2.13274
Total	217.272389	214.470911	-2.801478	-27.647008	-33.62157	19.45248	2.41792	-11.75118

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Jun-15	44.462409	44.615354	0.152945	4.36138	2.87911	1.96938	3.84208	8.69057
30-Jun-15	44.829242	43.654097	-1.175145	-15.67510	-19.29747	8.94960	0.68722	-9.66065
1-Jul-15	45.282870	43.816899	-1.465971	-22.68973	-30.95113	14.20010	0.00000	-16.75104
2-Jul-15	45.627936	44.986309	-0.641627	-6.42638	-9.99248	6.11214	0.12476	-3.75559
3-Jul-15	46.904711	46.012474	-0.892237	-10.86051	-10.16205	2.82329	0.00000	-7.33876
4-Jul-15	47.037951	46.391861	-0.646090	-8.15022	-5.17103	3.93335	0.07343	-1.16424
5-Jul-15	46.551834	46.145350	-0.406484	8.96379	4.14810	5.87650	2.50353	12.52812
Total	320.696953	315.622344	-5.074609	-50.476759	-68.54695	43.86435	7.23102	-17.45158

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Jun-15	23.988647	24.573649	0.585002	14.35439	15.91129	1.13507	3.50981	20.55617
30-Jun-15	24.015287	24.402721	0.387434	14.82501	20.00117	1.41675	2.87774	24.29566
01-Jul-15	24.098836	24.945255	0.846419	20.73146	25.16678	0.41728	4.63038	30.21444
02-Jul-15	24.965083	25.842245	0.877162	19.48472	23.22036	0.00000	4.30020	27.52056
03-Jul-15	25.869643	26.471733	0.602090	11.81200	15.07338	0.00327	1.60495	16.68160
04-Jul-15	25.765641	26.672023	0.906382	20.40764	25.77946	0.00000	4.44912	30.22857
05-Jul-15	25.706759	26.493972	0.787213	17.55546	23.21546	0.27695	4.72834	28.22074
Total	174.409895	179.401598	4.991703	119.170697	148.36790	3.24932	26.10053	177.71775

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 29.06.2015 to 05.07.15(week No. 14/ FY 15-16)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Jun-15	5.528463	5.819348	0.290885	7.40959	8.80234	0.09649	3.11538	12.01421
30-Jun-15	6.021389	5.767735	-0.253654	-0.17303	-2.84801	3.46119	0.20308	0.81627
01-Jul-15	5.885193	5.814461	-0.070732	2.52876	-0.84823	3.53974	1.00928	3.70080
02-Jul-15	5.744940	5.841916	0.096976	2.72768	3.12997	0.10125	0.56590	3.79713
03-Jul-15	5.927252	6.052720	0.125468	3.14935	3.71725	0.23720	1.61083	5.56528
04-Jul-15	5.022067	5.171221	0.149154	5.07067	6.11331	0.23123	0.97275	7.31729
05-Jul-15	4.763720	4.612442	-0.151278	-1.33445	0.53468	1.81129	0.24254	2.58852
Total	38.893024	39.079843	0.186819	19.378576	18.60132	9.47839	7.71977	35.79948

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Jun-15	0.699166	0.842128	0.142962	2.98540	3.59334	0.00000	1.12942	4.72276
30-Jun-15	0.817078	0.825185	0.008107	0.40839	0.54984	0.03980	0.00287	0.59250
01-Jul-15	0.810524	0.829910	0.019386	0.61072	0.65450	0.08242	0.02702	0.76395
02-Jul-15	0.788731	0.840306	0.051575	1.16672	1.39041	0.00000	0.05512	1.44553
03-Jul-15	0.810421	0.868830	0.058409	1.14920	1.46682	0.00007	0.16711	1.63399
04-Jul-15	0.807951	0.799272	-0.008679	0.05393	0.05234	0.01250	0.04363	0.10847
05-Jul-15	0.805851	0.772006	-0.033845	-0.21560	0.05673	0.11818	0.04533	0.22025
Total	5.539723	5.777637	0.237914	6.158776	7.76398	0.25298	1.47050	9.48745

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Jun-15	0.024000	0.001752	-0.022248	-0.44984	1.82389	0.39180	0.00675	2.22245
30-Jun-15	0.024000	0.001482	-0.022518	-0.52354	-0.41028	0.45638	0.00000	0.04610
1-Jul-15	0.024000	0.001582	-0.022418	-0.45599	-0.38258	0.38873	0.00330	0.00944
2-Jul-15	0.024000	0.001728	-0.022272	-0.43847	-0.34943	0.38144	0.00385	0.03585
3-Jul-15	0.024000	0.001518	-0.022482	-0.39403	-0.29262	0.34309	0.00000	0.05047
4-Jul-15	0.024000	0.001656	-0.022344	-0.43450	-0.18594	0.37812	0.00038	0.19256
5-Jul-15	0.024000	0.001447	-0.022553	-0.40330	0.06855	0.35202	0.01073	0.43130
Total	0.168000	0.011168	-0.156832	-3.099667	0.27158	2.69158	0.02501	2.98817

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 29.06.2015 to 05.07.15(week No. 14/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Jun-15	1.714500	1.723715	0.009215	0.02597	0.03126	0.00040	0.00000	0.03166
30-Jun-15	1.712500	1.752393	0.039893	-0.93104	-0.72962	0.00000	0.00000	-0.72962
1-Jul-15	1.720000	1.742727	0.022727	-0.38138	-0.31998	0.00000	0.00000	-0.31998
2-Jul-15	1.585750	1.512626	-0.073124	1.66477	1.98394	0.03056	0.03959	2.05409
3-Jul-15	1.538250	1.589975	0.051725	0.01658	0.02116	1.46820	0.46124	1.95060
4-Jul-15	1.560000	1.580478	0.020478	0.09686	0.12236	0.36956	0.00520	0.49711
5-Jul-15	1.640000	1.639988	-0.000012	0.15751	0.21163	0.00000	0.00428	0.21591
Total	11.471000	11.541902	0.070902	0.649273	1.32075	1.86871	0.51031	3.69977

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Jun-15	-0.031500	-0.017156	0.014344	-0.28832	1.16900	0.21653	0.00062	1.38616
30-Jun-15	-0.033000	-0.016680	0.016320	-0.39790	-0.31182	0.30826	0.00000	-0.00356
01-Jul-15	-0.033000	-0.018493	0.014507	-0.34408	-0.28869	0.25997	0.00212	-0.02660
02-Jul-15	-0.033000	-0.021094	0.011906	-0.23856	-0.19012	0.16950	0.00291	-0.01771
03-Jul-15	-0.033000	-0.025102	0.007898	-0.14129	-0.10493	0.07778	0.00080	-0.02635
04-Jul-15	-0.024000	-0.018449	0.005551	-0.10002	-0.04280	0.05864	0.00075	0.01659
05-Jul-15	-0.024000	-0.016501	0.007499	-0.13230	0.02249	0.08265	0.00290	0.10804
Total	-0.211500	-0.133475	0.078025	-1.642466	0.25314	1.17333	0.01010	1.43656

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Jun-15	6.36000	6.36971	0.009714	-0.18392	0.74570	0.00000	0.00000	0.74570
30-Jun-15	6.36000	6.37301	0.013014	-0.30926	-0.24236	0.00000	0.00000	-0.24236
01-Jul-15	6.36000	6.39253	0.032526	-0.78438	-0.65811	0.00000	0.00000	-0.65811
02-Jul-15	6.36000	6.38021	0.020214	-0.40995	-0.32671	0.00000	0.00000	-0.32671
03-Jul-15	6.36000	6.37948	0.019482	-0.33615	-0.24963	0.00000	0.00000	-0.24963
04-Jul-15	6.02375	6.03793	0.014176	-0.12679	-0.05426	0.28362	0.26335	0.49271
05-Jul-15	6.36000	6.37690	0.016896	-0.39323	0.06684	0.00000	0.00000	0.06684
Total	44.183750	44.309772	0.126022	-2.543674	-0.71853	0.28362	0.26335	-0.17157

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 29.06.2015 to 05.07.15(week No. 14/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Jun-15	8.039500	7.723380	-0.316120	6.12271	7.36953	-0.33007	0.00000	7.03946
30-Jun-15	7.920000	7.651116	-0.268884	6.14447	9.16573	-0.44944	0.00000	8.71629
01-Jul-15	8.328500	7.967964	-0.360536	8.20369	10.16337	-0.75534	0.00000	9.40803
02-Jul-15	8.360000	7.985076	-0.374924	7.28422	8.68077	-0.36249	0.00000	8.31828
03-Jul-15	8.640000	8.316564	-0.323436	5.66787	7.23481	-0.14765	0.00000	7.08717
04-Jul-15	8.750000	8.508948	-0.241052	4.97233	6.28118	-0.28863	0.00000	5.99254
05-Jul-15	9.675000	9.440796	-0.234204	4.52435	6.07892	-0.15769	0.00000	5.92123
Total	59.713000	57.593844	-2.119156	42.919644	54.97432	-2.49132	0.00000	52.48299

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Jun-15	6.48000	6.48336	0.003359	-0.44105	1.78828	0.00000	0.00000	1.78828
30-Jun-15	6.48000	6.48547	0.005473	-0.59960	-0.46988	0.00000	0.00000	-0.46988
01-Jul-15	6.26250	6.22648	-0.036024	2.52998	3.13434	0.79815	3.23764	7.17012
02-Jul-15	6.48000	6.50104	0.021039	-0.77758	-0.61969	0.00000	0.00000	-0.61969
03-Jul-15	6.48000	6.49680	0.016799	-0.33216	-0.24667	0.00000	0.00000	-0.24667
04-Jul-15	6.48000	6.49169	0.011693	-0.58749	-0.25141	0.00000	0.00000	-0.25141
05-Jul-15	6.48000	6.47875	-0.001252	-0.24566	0.04175	0.00000	0.00000	0.04175
Total	45.142500	45.163586	0.021086	-0.453555	3.37672	0.79815	3.23764	7.41251

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.


Manager (SO/EA)